

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet _____
 Location Map Pinned _____
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief _____
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 10/13/76
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA ✓

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log ✓
 Electric Logs (No.) ✓

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat. _____ Mi-L _____ Sonic _____ Others _____

CDW

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-03759		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Vukakovich Drilling			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR P.O. Box 1965, Grand Junction, Colorado 81501			8. FARM OR LEASE NAME Lansdale-Vukasovich		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980 FNL, 1980 FWL At proposed prod. zone Same			9. WELL NO. 31		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12 mi by road to Cisco, Utah			10. FIELD AND POOL, OR WILDCAT Cisco		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'			11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 11, T21S, R23E, SLB&M		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'			12. COUNTY OR PARISH 13. STATE Grand County Utah		
16. NO. OF ACRES IN LEASE 1589.52			17. NO. OF ACRES ASSIGNED TO THIS WELL 40		
19. PROPOSED DEPTH 1250'			20. ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4478 GR			22. APPROX. DATE WORK WILL START* Sept. 1, 1976		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7" (new)	17 lb	200 ft.	40 sx Class G - Circulate
6 1/4"	4 1/2" (new)	9.5 lb	1250 ft.	42 sx Dowell RFC CMT

Propose: to test Buckhorn member of Cedar Mountain Formation.

Surface use plan attached

Estimated Tops:

Dakota - 845 gas

NOTE: Water sands are not anticipated.

Cedar Mountain - 1000

Buckhorn - 1150 - Oil

Pressure Control: Schematic attached showing BOP, Kill lines, check valves and pressure ratings. Seven Point plan also attached.

Logging: IES and FDC-CML. No coring planned.

Hazards: Experience does not indicate that abnormal pressures or Hydrogen Sulfide will be encountered.

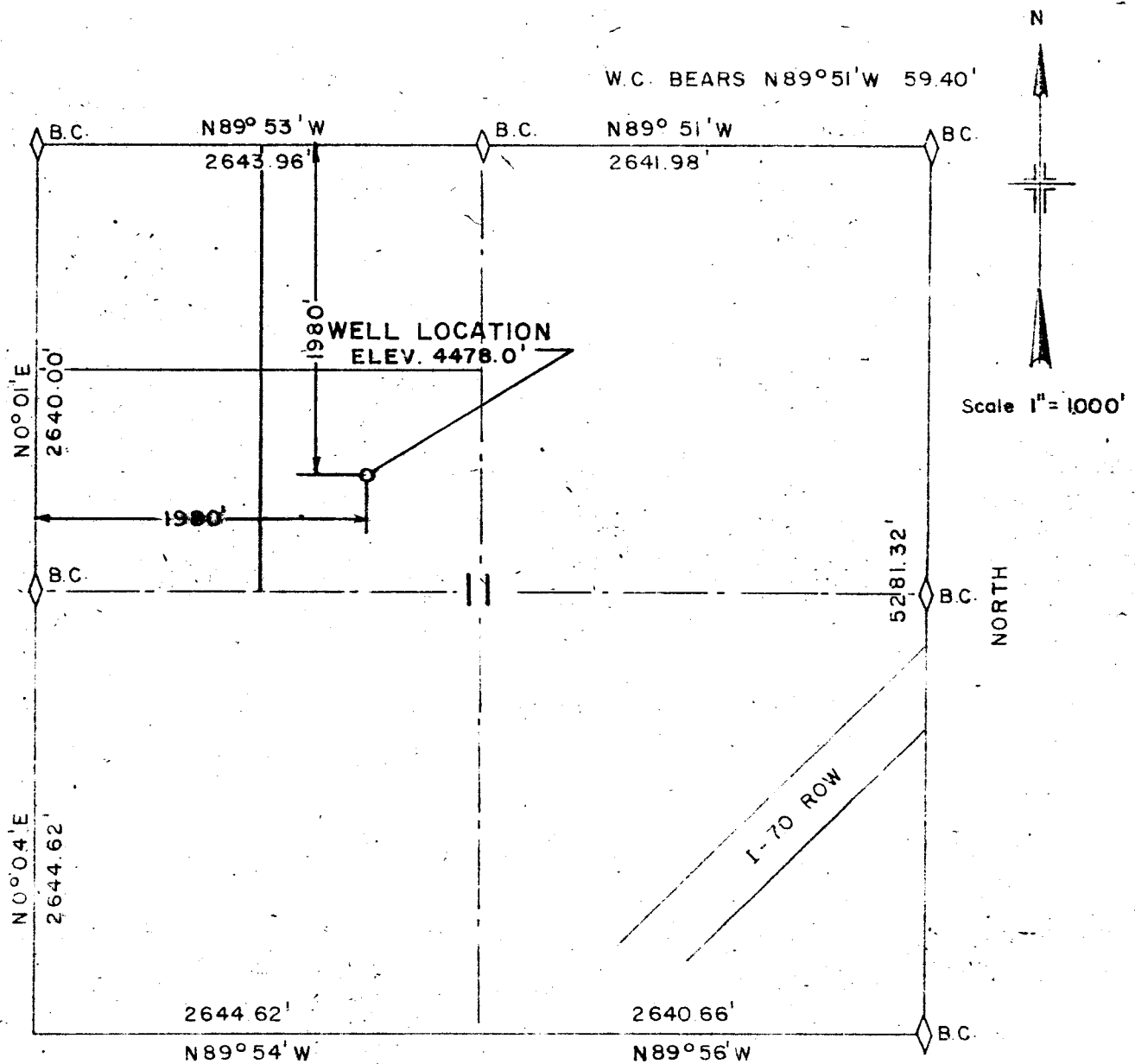
Starting Date: September 1, 1976, Ten days operating time.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED <u>J. H. Burkhardt</u>	TITLE <u>Agent</u>	DATE <u>9/12/76</u>
(This space for Federal or State office use)		
PERMIT NO. <u>43-019-30315</u>	APPROVAL DATE	

APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

WELL LOCATION
SEC. 11, T21S, R23E, S.L.B.&M.
GRAND COUNTY, UTAH



I, J.N. BURKHALTER, do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on July 31, 1975.

J.N. Burkhalter
UTAH PROFESSIONAL ENGINEERS
LICENSE NO. 4157

J.N. BURKHALTER, PE-LS

WELL LOCATION
VUKASOVICH DRILLING

WELL NO 31

GRAND COUNTY, UTAH

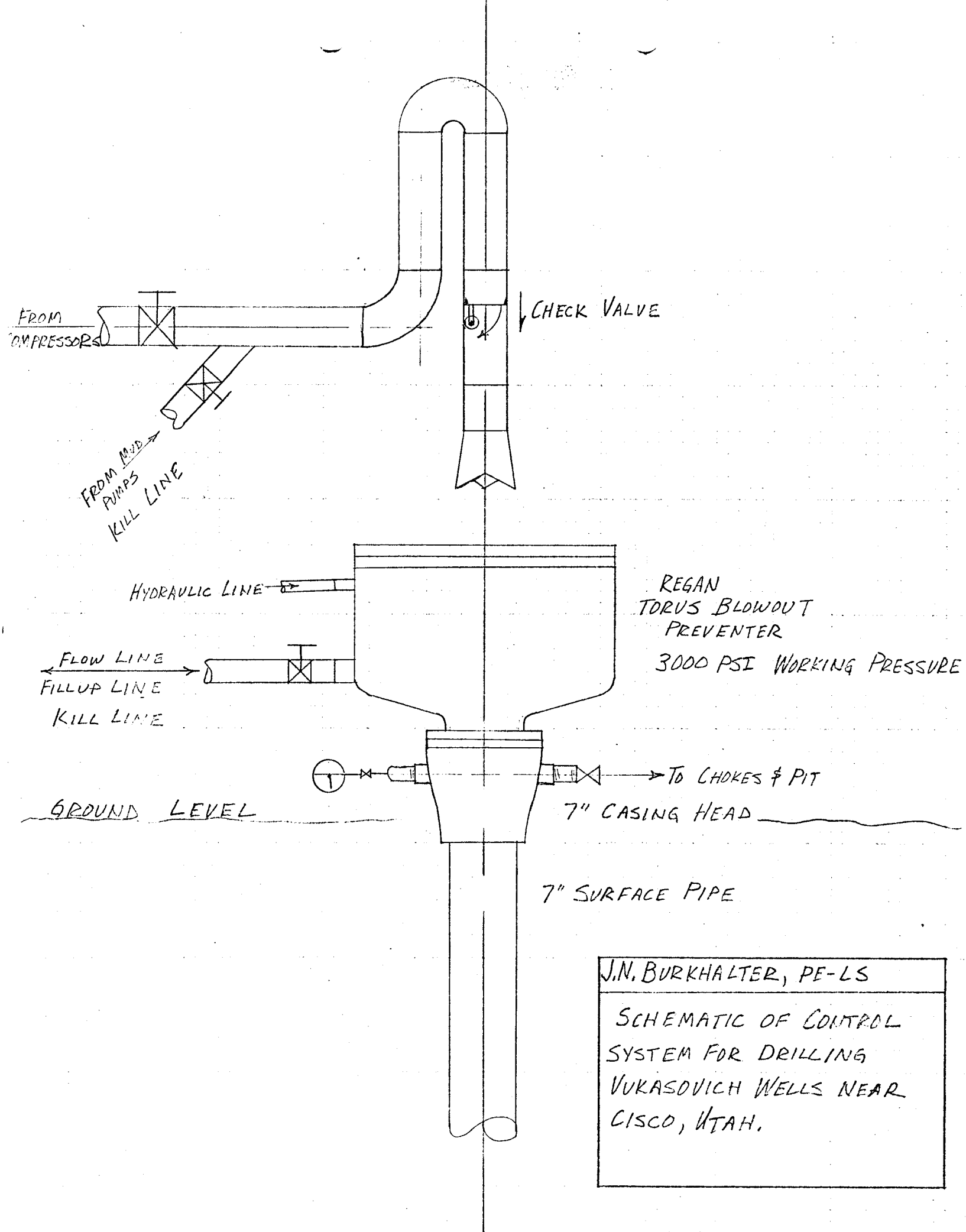
VUKASOVICH DRILLING

P. O. BOX 1965
GRAND JUNCTION, COLORADO 81501

Re: Well No. 31
Sec. 11, T21S, R23E, SLB&M
Grand County, Utah
Lease: U-03759

PRESSURE MONITORING AND CONTROL DATA SEVEN POINT PLAN

1. Surface Casing: Set at 200'
Size 7"
Weight 17 lb.
Length Range 2
Grade J-55 new. Tested to 3000 psig.
2. Casing Heads:
Series 600 - 1500 psi working pressure.
3. Production Casing:
Size 4-1/2"
Weight 9.5 lb.
Length Range 3
Grade J-50, new, tested to 3000 psig.
4. Pressure Control:
BOP Regan Torus BOP
Series 600 - Tested to 3000 psig.
Rams One size fits all - even blind.
Will use fill, kill and choke lines.
5. Auxiliary Pressure Control:
 - a. Kelly cocks.
 - b. Check valve at bit.
 - c. Monitoring equipment on mud system.
 - d. A sub on floor with a full opening valve to be stabbed into drill pipe when Kelly is out of string.
6. Anticipated Bottom Hole Pressure:
550 psig.
7. The Type of Drilling Fluid:
Air until gas encountered.
Mud up with Polymer mud with NaCl and CaCl₂ as weighting agent - 10.5 to 11.00 lb. per gal. as required.



VUKASOVICH DRILLING

P. O. BOX 1965

GRAND JUNCTION, COLORADO 81501

WELL NO. 31

SE NW

Sec. 11, T21S, R23E, SLB & M

Grand County, Utah

SURFACE USE PLAN

Geographical: 1-1/2 to 2 miles north of Cisco, Utah

Terrain: Low, rolling hills of Mancos shale

Vegetation: Very sparse.

Surface Water: None. This is dry, desolate, desert country.

1. Map attached.
2. See map.
3. See map.
4. See map.
5. Water supply - Colorado River and/or Cisco Springs.
6. Not applicable.
7. Waste Disposal:
 - a) Cuttings, salts, chemicals will be disposed of in pit and buried.
 - b) Garbage will be contained in garbage cans and hauled away.
 - c) No sewage will be generated.
 - d) Produced fluid from tests will be stored in pit. Water will be buried, oil will be recovered and sold.
8. No camps. No air strips.
9. Site layout attached.
10. Surface Restoration:
 - a) Producing well: Site will be cleaned up and necessary production facilities will be installed neat and orderly. Pit will be used as required and fenced.
 - b) Dry Hole: Site will be cleaned up, including pit, and restored to smooth contour. Dry hole marker erected as required. Cleanup will be completed within 30 days of plugging, weather permitting.

11. The Cisco area is desert with surface soil being derived from Mancos shale. Area is gently rolling, low hills, very dry with sparse vegetation. Land is under jurisdiction of BLM.

Well applied for will not affect drainage, topography, water wells, ponds or lakes, streams, occupied dwellings, archaeological, historical or cultural sites.

12. Operator's Representative:

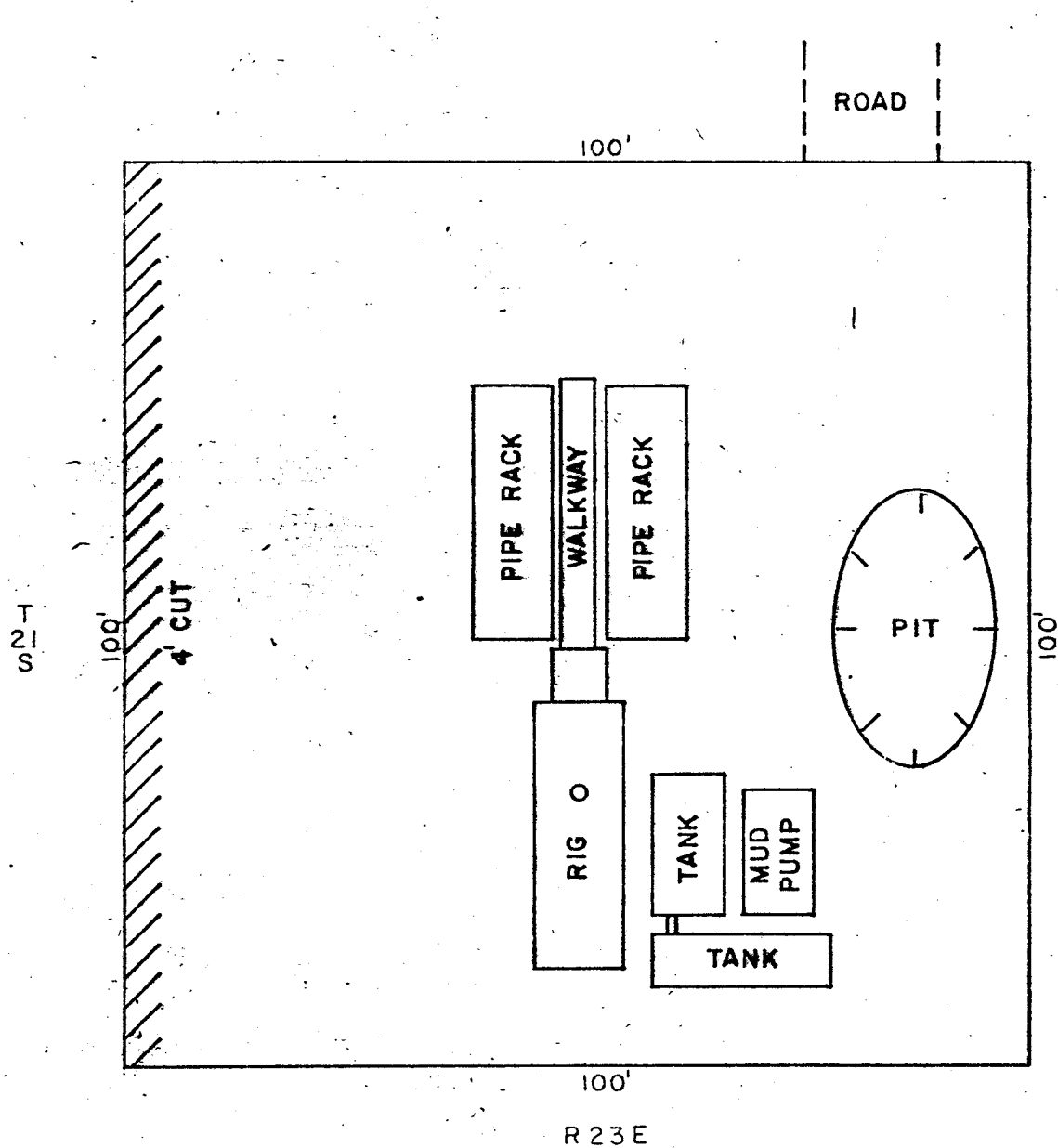
J. N. Burkhalter
0270 Rockledge Drive
Glenwood Springs, Colorado 81601
(303) 945-6976
Mobile (303) 245-3660 Unit 472

13. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Jacobs Drilling Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

8/12/76
Date

J. N. Burkhalter
J. N. Burkhalter, PE-LS
Acting as Agent for Vukasovich Drilling

PROPOSED ROAD LOCATION SITE LAYOUT



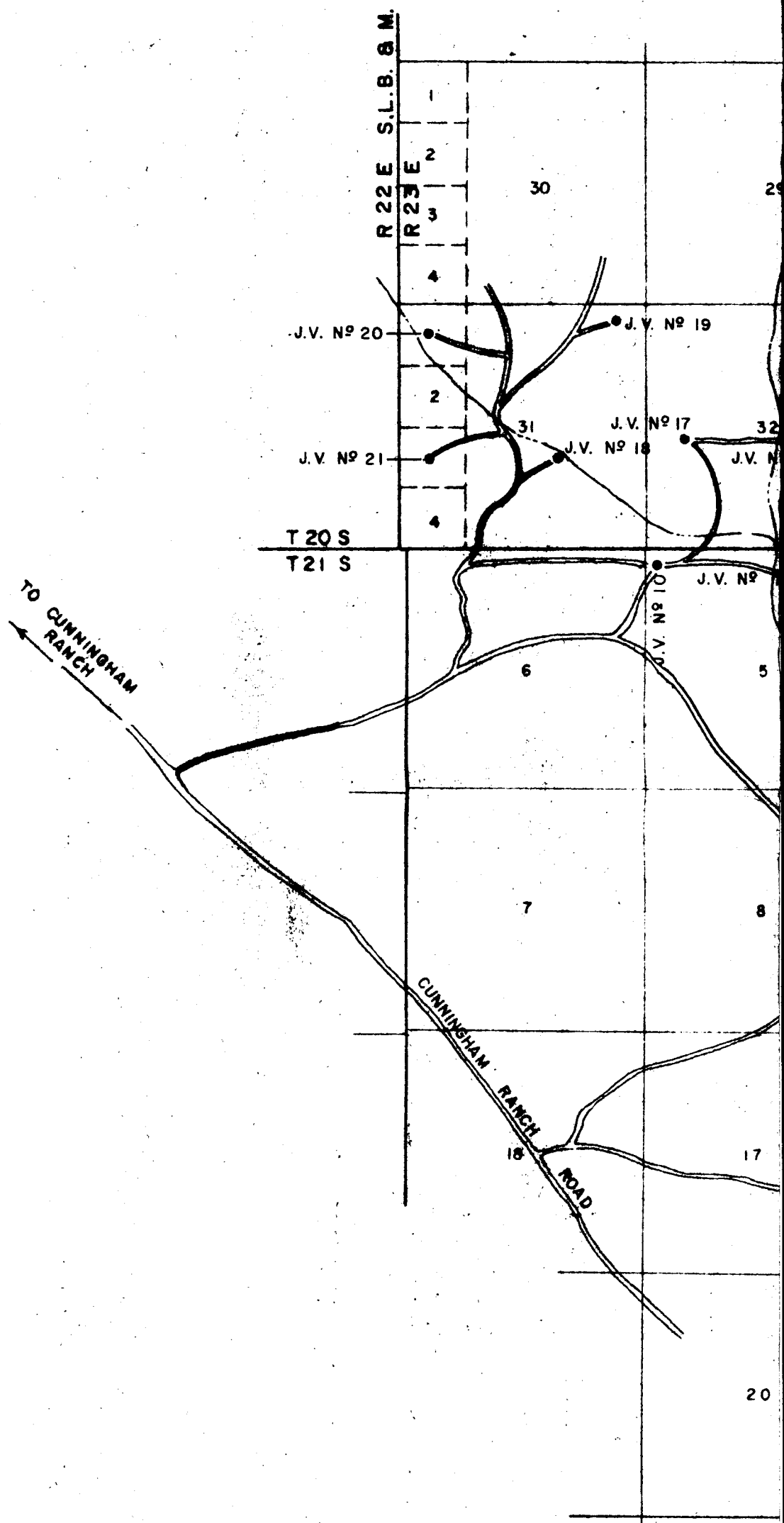
SE 1/4, NW 1/4
SEC. 11, T21S, R 23E, S.L.B.&M.
GRAND COUNTY, UTAH

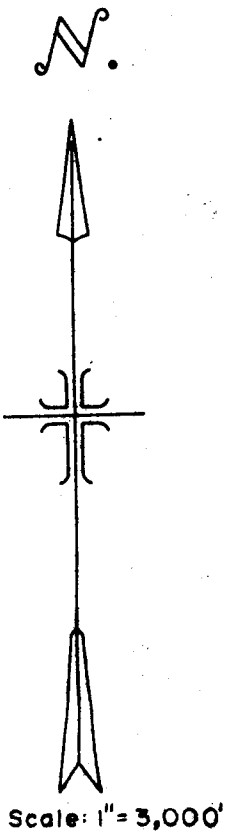
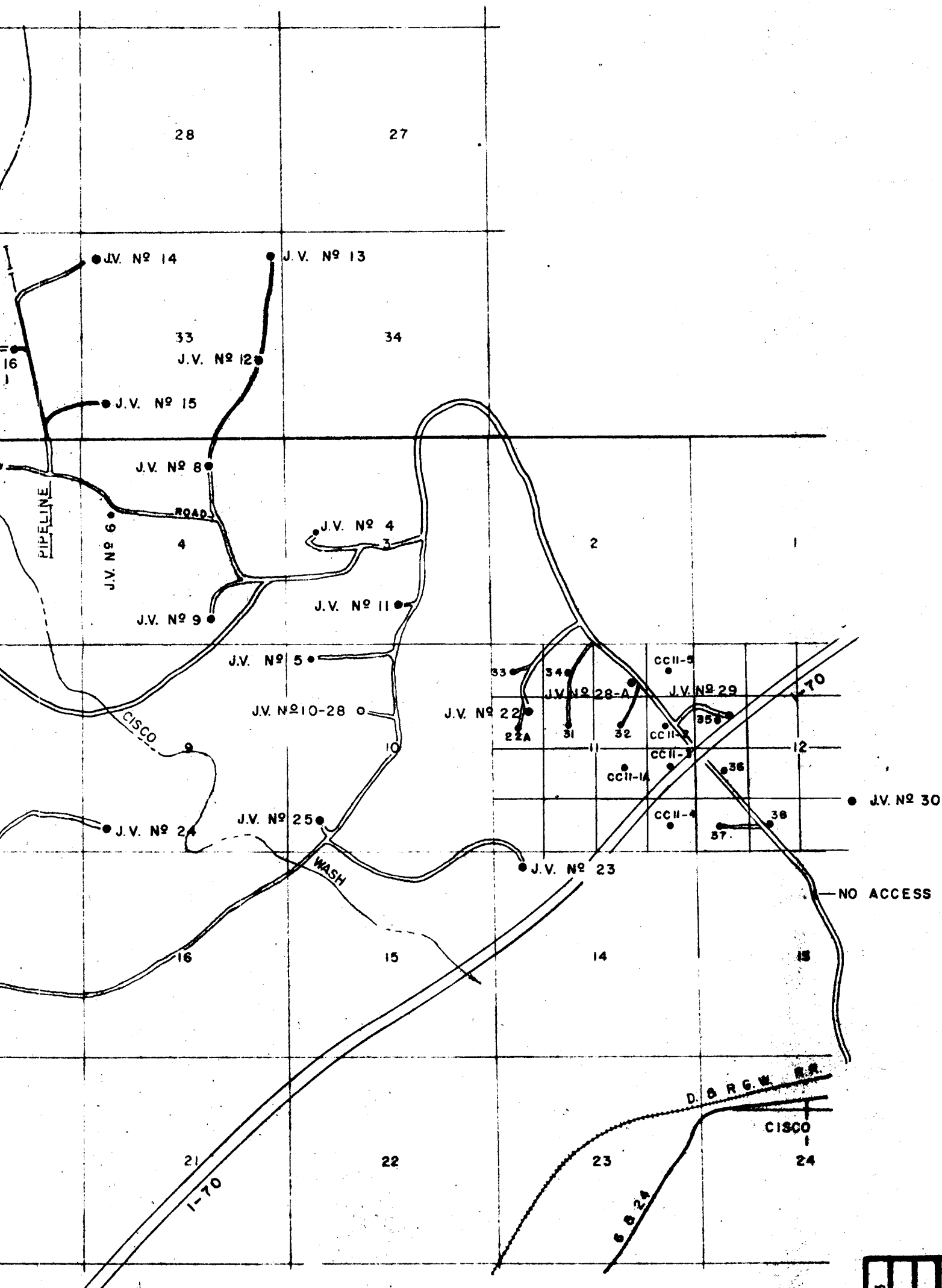
J. N. BURKHALTER, PE-LS

PROPOSED ROAD LOCATION
SITE LAYOUT

VUKASOVICH WELL NO. 31

GRAND COUNTY, UTAH





REVISED	10/28/75	WESTERN ENGINEERS, INC.	
REVISED	7/29/75	MAP OF	
REVISED	5/1/75	ROAD LOCATIONS TO	
		J. VUKASOVICH WELLS	
		IN	
		T20 & 21 S R22 & 23 E, S.L.B. & M.	
		GRAND COUNTY, UTAH	
		DRAWN - R.W. QUINN	
		GRAND JUNCTION, COLO.	
		5/29/73	

DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: August 23, 1975
Operator: Vukasovich Drilling Co
Well No: 31
Location: Sec. 11 T. 21S R. 23E County: Grand

File Prepared ☒ Entered on N.I.D. ☒
Card Indexed ☒ Completion Sheet ☒

Checked By:

Administrative Assistant: [Signature]

Remarks: Verbal by CBZ - 10/6

Petroleum Engineer/Mined Land Coordinator: [Signature]

Remarks:

Director: 7

Remarks:

Include Within Approval Letter:

Bond Required ☐

Survey Plat Required ☐

Order No. ☐

Blowout Prevention Equipment ☐

Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site ☐

O.K. Rule C-3 ☒ 102-5

O.K. In ☐ Unit ☐

Other: ☐

☒ Letter Written

October 13, 1976

Vukasovich Drilling Company
P.O. Box 1965
Grand Junction, Colorado 81501

Re: Well No. Lansdale-Vukasovich #31
Sec. 11, T. 21 S, R. 23 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Cause No. 102-5/Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30315.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lansdale - Vukasovich

9. WELL NO.

31

10. FIELD AND POOL, OR WILDCAT

Cisco

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 11, T21S, R23E, SLB&M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒ WELL ☒ OTHER Dry Hole

2. NAME OF OPERATOR

VUKASOVICH DRILLING

3. ADDRESS OF OPERATOR

P.O. Box 1965, Grand Junction, Colo. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980 FNL, 1980 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4478 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ALL MEASURE KB

Oct. 8, 1976 Spudded Well

Oct. 14, 1976 Logged Well, Ran DST

Oct. 15, 1976 Came out W/DST to discover non-salty, black, H₂S Water

Requested and received permission to plug as follows:

6 1/4" Hole

1st Plug 1185 - 1400 - Source of H₂S Water 1300 - 1350 - W/40 Sx Class G

2nd Plug 700 - 800 - Across Lower Mancos Gas - W/20 Sx Class G

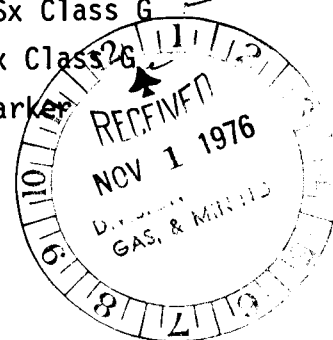
3rd Plug 140 - 240 - Across 7" Surface Pipe - W/20 Sx Class G

Surface Plug 10 Sx complete with regulation Dry Hole Marker

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Nov. 1, 1976

BY: P. H. Russell



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER **Dry Hole**

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

VUKASOVICH DRILLING

8. FARM OR LEASE NAME

Lansdale-Vukasovich

3. ADDRESS OF OPERATOR

P.O. Box 1965, Grand Junction, Colo. 81501

9. WELL NO.

31

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

10. FIELD AND POOL, OR WILDCAT

Cisco

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 11, T21S, R23E, SLB&M

1980 FNL, 1980 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4478 GR

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ALL MEASURE KB

SET PLUGS AS FOLLOWS: **10/15/76**
6 1/4" Hole

1st Plug: 1185 - 1400 W/40 Sx Class G - Across H₂S Water Source

2nd Plug: 700 - 800 W/20 Sx Class G - Across Small Gas

3rd Plug: 140 - 240 W/20 Sx Class G - Across Surface Pipe at 190

Surface Plug: 10 Sx Complete w/ Regulation Marker

Cleaning Up Location

18. I hereby certify that the foregoing is true and correct

SIGNED

J. H. Burkhardt

TITLE

Agent

DATE

10/28/76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. U-03759			
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____			
2. NAME OF OPERATOR VUKASOVICH DRILLING				7. UNIT AGREEMENT NAME _____			
3. ADDRESS OF OPERATOR P.O. Box 1965, Grand Junction, Colo. 81501				8. FARM OR LEASE NAME Lansdale-Vukasovich			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FNL, 1980 FWL At top prod. interval reported below Same At total depth Same				9. WELL NO. 31			
14. PERMIT NO. _____ DATE ISSUED 9/15/76				10. FIELD AND POOL, OR WILDCAT Cisco			
15. DATE SPUDDED Oct. 8, 1976				16. DATE T.D. REACHED Oct. 13, 1976		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 11, T21S, R23E, SLB&M	
17. DATE COMPL. (Ready to prod.) NA				18. ELEVATIONS (DF, REB, RT, GR, ETC.)* GR 4478; KB 4488		12. COUNTY OR PARISH Grand County	
20. TOTAL DEPTH, MD & TVD 1433				21. PLUG, BACK T.D., MD & TVD —		13. STATE Utah	
22. IF MULTIPLE COMPL., HOW MANY* —				23. INTERVALS DRILLED BY —		19. ELEV. CASINGHEAD —	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NA						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC-CNL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 7"		WEIGHT, LB./FT. 17#		DEPTH SET (MD) 188 KB		HOLE SIZE 8-3/4	
						CEMENTING RECORD 40 sx. Class G w/3% Cac1 & 1/4#/sk D-29 Cellophane	
						AMOUNT PULLED None	
29. LINER RECORD							
SIZE NA		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE NA		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number) NA							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD) NA				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION NA		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
						OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>J. H. Burkhalter</i>		TITLE <i>Agent</i>				DATE <i>10/28/76</i>	

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number VUKASOVICH WELL No. 31

Operator VUKASOVICH DRILLING, INC

Address P.O. Box 1965, GRAND JUNCTION, COLO 81501

Contractor CARMACK DRILLING CO

Address 1129 COLORADO AVE, GRAND JUNCTION, COLO 81501

Location SE 1/4, NW 1/4, Sec. 11; T. 21 S; R. 23 E; GRAND County

Water Sands:

Depth:
From- To-

Volume:
Flow Rate or Head-

Quality:
Fresh or salty-

1.	<u>1254 - 1340</u>	<u>10 to 20 BWPD</u>	<u>FRESH - BLACK H₂S</u>
2.			
3.			
4.			
5.			

(continue on reverse side if necessary)

Formation Tops: DAKOTA 838
MORRISON 1024

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

May 24, 1979

CERTIFIED MAIL -
RETURN RECEIPT REQUESTED

Mr. Michael Phifer
Vukasovich Drilling
2750 El Camino Real West
Mountain View, California 94040



31

Dear Mr. Phifer:

In conducting on-site inspections and reviewing the well files, we have found that Vukasovich Drilling operations in the Cisco area, Grand County, Utah are not being conducted in accordance with the Federal Oil and Gas Operating Regulations.

The well locations have not been maintained as required, there are several wells that have not been plugged, several locations that have not been rehabilitated and several access roads that have not been maintained and/or rehabilitated.

The well files are also in very poor condition. There are numerous delinquent reports, numerous activities have been conducted in the field and no reports submitted and many of our written instructions and requests have apparently been ignored.

In order to alleviate these problems, it is requested that the following be done:

1. A "Sundry Notice" Form 9-331, be submitted on each well in this area showing the present well status and whether it is producing, shut-in, abandoned, etc. This report is also to show the production facilities on location and if the well is shut-in what your future plans are for production or abandonment.

2. You are to notify this office in writing who your representative in this area is in order that we can make arrangements for an on-site inspection of each of these wells and locations to determine what work is required to clean and rehabilitate each site.

You are to comply with these two (2) requests within thirty (30) days from the date of this letter. Failure to do so will result

Unplugged Well -- No Record

This well is approximately 200 yds. west of Well #10 at the south-east corner of the junk pile. The well head piping is the only equipment at this site. Need to identify this well.

Vukasovich Well #22 SE NW (11-21S-23E) Abandoned

1. Notice of Intention to Abandon was approved on 7-16-76. This well needs to be plugged, all production facilities and flowlines removed and the pad, access road and pipeline restored.
2. Need "Subsequent Report of Abandonment" showing how and when this well was plugged and the rehabilitation work that has been completed.

Vukasovich Well #24 SW SW (9-21S-23E) Abandoned

1. Need to disk and seed this fall.
2. Need "Subsequent Report of Abandonment" submitted when all work has been completed.

Vukasovich Well #24A SW SW (9-21S-23E) G.S.I.

1. Need to clean up garbage and trash.
2. Mud pit needs filled in or fenced.
3. Area not required for production needs restored.
4. Access road needs to be upgraded.
5. Need status report.

Vukasovich Well #28A SW NE (11-21S-23E) Abandoned

1. Need to disk and seed this fall.
2. Need Subsequent Report of Abandonment submitted when all work has been completed.

Vukasovich Well #31 SE NW (11-21S-23E) Abandoned

1. Need to disk and seed this fall.
2. Need Subsequent Report of Abandonment submitted when all work has been completed.

Lease No. U-0145443
(Terminated 6-2-75)

Vukasovich Well #28-10 SE NW (10-21S-23E) Open Hole

1. This site was constructed and 150' of surface casing was set without approval.
2. Well needs plugged.
3. Pit needs filled in, pad and access road need to be contoured, ripped, ditched and disked and seeded this fall.
4. Need "Notice of Intent to Abandon" report.
5. Need "Subsequent Report of Abandonment" report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

6. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

VUKASOVICH DRILLING, INC.

3. ADDRESS OF OPERATOR

3964 South State Street, Salt Lake City, Utah 84107

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

JV - 31

10. FIELD AND POOL, OR WILDCAT

CISCO AREA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SENE Section 11, T21S, R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE

Grand

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) STATUS REPORT

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

THSI WELL HAS BEEN PLUGGED AND ABANDONED. THIS SITE WAS REHABILITATED
AT THE DIRECTION OF THE BLM AND IN ACCORDANCE WITH THEIR DIRECTIONS. THE SITE
WILL BE RE-SEEDING OCTOBER 1979.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

5/31/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: